APPENDIX F

MAJOR EQUIPMENT LIST

F.1 INTRODUCTION

The following equipment descriptions are based on conceptual design and are representative of the proposed scope.

F.2 COMBUSTION TURBINE GENERATOR (CTG)

| Quantity | Capacity | Description | | |
|----------|----------|--|--|--|
| 1 | 100% | Advanced technology combustion (gas) turbine generator, suitable for firing natural gas, nominally rated at 172 MW at 650 °F and 55 percent relative humidity (RH) ambient conditions with evaporative cooling. A dry-low NO_x combustor is used to control NO_x . | | |
| 1 | 100% | Evaporative cooler. | | |
| 1 | 100% | Closed-cooling-water-to-air heat exchanger (fin-fan cooler). | | |
| 1 | 100% | TEWAC or hydrogen cooled generator. | | |
| 1 | 100% | Compressor water wash system (on/off-line). | | |
| 1 | 100% | Acoustical enclosure. | | |
| 1 | 100% | CO ₂ or FM-200 fire protection system. | | |

F.3 HEAT RECOVER STEAM GENERATOR (HRSG)

| Quantity | Capacity | Description |
|----------|----------|--|
| 1 | 100% | HRSG, dual-pressure, unfired, reheated with horizontal gas flow and vertical fm tubes. |
| 1 | 100% | SCR system catalyst. |
| 1 | 100% | Ammonia Storage Tank and transfer skid. |
| 1 | 100% | Ammonia vaporizer and injection skid. |
| 1 | 100% | HRSG inlet/outlet ducts and exhaust stack. |
| | | |
| 1 | 100% | OPTION: Package Boiler. |

F.4 STEAM TURBINE GENERATOR (STG)

| Quantity | Capacity | Description |
|----------|----------|---|
| 1 | 100% | Condensing-extraction type reheat steam turbine generator nominally rated at 150 MW. The STG has the following accessories: Lube oil system. Hydraulic oil system. Steam seal and exhauster system. Turbine control system. Turning gear. TEWAC or hydrogen cooling system. Seal oil system. Steam stop/control valves. |

F.5 FEEDWATER SYSTEM

| Quantity | Capacity | Description |
|----------|----------|---|
| 2 | 100% | HP/IP HRSG feed pumps HP rated flow – 1,950 gpm. IP rated flow – 1,800 gpm. |

F.6 HEAT REJECTION SYSTEM

| Quantity | Capacity | Description | |
|----------|----------|--|--|
| 1 | 100% | Steam condenser with vacuum deaeration. | |
| 2 | 100% | Condensate pump. | |
| 1 | 100% | Evaporative cooling tower – six Cell with drift control. | |
| 3 | 33% | Circulating water pump - 38,000 gpm. | |
| 2 | 100% | Condenser mechanical vacuum pumps. | |

F.7 COMPRESSED AIR SYSTEM

| Quantity | Capacity | Description |
|----------|----------|------------------------------|
| 2 | 100% | Air compressors, air-cooled. |
| 1 | 100% | Air receiver tank. |
| 2 | 100% | Air dryers. |

F.8 WATER TREATMENT SYSTEM

| Quantity | Capacity | Description | |
|----------|----------|---|--|
| 1 | 100% | Demineralized water tank - 180,000 gal. | |
| 1 | 100% | Rented demineralizer, trailer mounted, regenerated off site. | |
| 1 Lot | 100% | Oil/water separator. Chemical storage vessels, injection packages for treatment of circulating water and feedwater. | |
| 1 | 100% | Wastewater Dechlorination Facility. Including chemical storage tanks, containment, pumps, piping and controls. | |

F.9 FUEL SYSTEM

| Quantity | Capacity | Description |
|----------|----------|--|
| 1 | 100% | Metering station, Magnolia Power Project. |
| 1 | 100% | Metering station, Existing Olive & Magnolia Units. |
| 2 | 100% | Fuel gas compressor. |
| 1 | 100% | Fuel gas scrubber/filter. |

F.10 ELECTRICAL EQUIPMENT (A)

| Quantity | Capacity | Description | |
|----------|----------|---|--|
| 1 Lot | 100% | High voltage switchyard breakers. | |
| 2 | 100% | Generator step-up (GSU) transformers. FOA, 69 kV - 18 kV. | |
| 2 | 100% | GSU transformer circuit breakers, 72 kV. | |
| 1 Lot | 100% | Electrical equipment including 4.16 kV switchgear, 480 V load centers and MCCs. | |

MAJOR EQUIPMENT LIST

| Quantity | Description | Size/Capacity ¹ | Remarks |
|----------|---|------------------------------|----------------------------------|
| 1 | Combustion turbine | 172 MW | Dry low NO _x |
| | | | combustion control |
| 1 | Steam turbine | 150 MW | Condensing reheat type |
| 2 | Generator | CTG, 200 MVA STG, 180 MVA | TEWAC or hydrogen cooling system |
| 1 | CT inlet filter | 640,000 CFM | |
| 1 | Inlet air cooling | | Evaporative |
| 1 | Fuel gas filterseparator | 78,300 lb/h | |
| 1 | Heat recovery steam generator (HRSG) with supplementary duct firing | 813,000 lb/h 81,700 lb/h | HP steam IP steam |
| 1 | HRSG stack | | 18'-6" dia. x 150' high |
| 1 | CO catalyst | | Sized to achieve BACT/LAER |
| 1 | Selective catalytic reduction system, SCR | | Sized to achieve BACT/LAER |
| 2 | HP/IP HRSG feedwater pumps | 1,950 gpm / 1,800 gpm | HP with interstage bleed |
| 2 | Demineralized water pumps | 500 gpm | |
| 1 | Demineralized water tank | 180,000 gal | |
| 1 | Condensate storage tank | 180,000 gal | |
| 1 | Steam surface condenser | 829.8 mm Btu/h | |
| 2 | Condensate pumps | 2,000 gpm | |
| 3 | Circulating water pumps | 38,000 gpm | |
| 1 | Wet cooling tower | 829.8 mm Btu/h | Six cells |
| 1 | Oily water separator | | |
| 2 | Step-up transformers | 18/69 kV | To Olive switchyard and grid |
| 1 | OPTION: Package Boiler | 20,000 lb/hr | |

¹ Size/capacity is for each piece of equipment.

SIGNIFICANT STRUCTURES AND EQUIPMENT $\!^1$

| | | Dimension (ft) | | |
|----------|--|----------------|-----------|--------|
| Quantity | Description | Length | Width | Height |
| 1 | Combustion gas turbine generator with starter package (CT) | 100 | 45 | 20 |
| 1 | CT air inlet filter with air cooling | 100 | 20 | 85 |
| 1 | Steam turbine generator | 55 | 20 | 15 |
| 1 | Condenser | 40 | 35 | 30 |
| 1 | Fuel gas filter - separator | 10 | 10 | 40 |
| 1 | Heat recovery steam generator (HRSG) | 130 | 45 | 83 |
| 1 | HRSG stack | | 18.5 dia. | 150 |
| 1 | SCR system | 15 | 30 | 83 |
| 1 | Wet cooling tower, six cells | 300 | 50 | 40 |
| 1 | Demineralized Water Storage Tank | | 40 dia. | 20 |
| 1 | Condensate Storage Tank | | 40 dia. | 20 |
| 1 | Administration/control building | 110 | 65 | 43 |
| 1 | Steam turbine generator building | 110 | 160 | 72 |
| 1 | Cooling tower electrical building | 20 | 36 | 12 |
| 1 | Dechlorination Facility (existing location and equipment) | 30 | 20 | 12 |

¹ Rooms are located within the administration building.